Granite State Electric Company d/b/a National Grid Docket DE 11-254 Direct Testimony of Scott M. McCabe

Schedule SMM-1 Summary of Proposed Rate Changes

National Grid

Summary of Proposed Rates

Rate <u>Class</u>	Stranded Cost Charge (a) Sch. 1 of CTC	Stranded Cost Adjustment Factor (b) Sch. SMM-5	Net Stranded Cost Charge (c) (a) + (b)	Transmission <u>Charge</u> (d) Sch. SMM-10	Transmission Adjustment Factor (e) Sch. SMM-9	Net Transmission Charge (f) (d) + (e)
D	\$0.00090	\$0.00000	\$0.00090	\$0.01793	(\$0.00116)	\$0.01677
D-10	\$0.00090	(\$0.00001)	\$0.00089	\$0.01779	(\$0.00116)	\$0.01663
T	\$0.00090	\$0.00000	\$0.00090	\$0.01788	(\$0.00116)	\$0.01672
G-1	\$0.00090	\$0.00000	\$0.00090	\$0.01510	(\$0.00116)	\$0.01394
G-2	\$0.00090	\$0.00000	\$0.00090	\$0.01741	(\$0.00116)	\$0.01625
G-3	\$0.00090	\$0.00000	\$0.00090	\$0.01774	(\$0.00116)	\$0.01658
V	\$0.00090	\$0.00000	\$0.00090	\$0.01986	(\$0.00116)	\$0.01870
Streetlights	\$0.00090	\$0.00001	\$0.00091	\$0.01210	(\$0.00116)	\$0.01094

Granite State Electric Company d/b/a National Grid Docket DE 11-254 Direct Testimony of Scott M. McCabe

Schedule SMM-11 Typical Residential Bill

National Grid Typical Residential Customer Bill Comparison

Usage:	500 kWh		<u>Amount</u>
Proposed Rates:			
Customer Charge Distribution Charge		\$4.37	\$4.37
-	e 0 kWh	\$0.01606	\$4.02
	s of 250 kWh	\$0.04253	\$10.63
Storm Recovery Ac		\$0.0040	\$0.20
Transmission Charg	_	\$0.01677	\$8.39
Stranded Cost Char		\$0.00090	\$0.45
System Benefits Ch	~	\$0.00330	\$1.65
Electricity Consum	-	\$0.00055	\$0.28
Subtotal Retail Deli	='	************	\$29.99
Default Service Ch	arge	\$0.07746	\$38.73
Total Bill			\$68.72
Current Rates:			
Customer Charge		\$4.37	\$4.37
Distribution Charge	;		
1st 25	0 kWh	\$0.01606	\$4.02
excess	of 250 kWh	\$0.04253	\$10.63
Storm Recovery Ad		\$0.00040	\$0.20
Transmission Charg	ge .	\$0.01628	\$8.14
Stranded Cost Char	•	\$0.00020	\$0.10
System Benefits Ch	_	\$0.00330	\$1.65
Electricity Consum	•	\$0.00055	<u>\$0.28</u>
Subtotal Retail Deli	very Services		\$29.39
Default Service Ch	arge	\$0.07746	<u>\$38.73</u>
Total Bill			\$68.12
\$ Increase in 500 kV	Wh Total Residential Bill		\$0.60
% Increase in 500 k	Wh Total Residential Bill		0.88%

1-Dec-11

National Grid Average Residential Customer Bill Comparison

Usage: 672 kWh		Amount
Proposed Rates:		
Customer Charge Distribution Charge	\$4.37	\$4.37
1st 250 kWh	\$0.01606	\$4.02
excess of 250 kWh	\$0.04253	\$17.94
Storm Recovery Adjustment	\$0.00040	\$0.27
Transmission Charge	\$0.01677	\$11.27
Stranded Cost Charge	\$0.00090	\$0.60
System Benefits Charge	\$0.00330	\$2.22
Electricity Consumption Tax	\$0.00055	<u>\$0.37</u>
Subtotal Retail Delivery Services		\$41.06
Default Service Charge	\$0.07746	<u>\$52.04</u>
Total Bill		\$93.10
Current Rates:	Ø4 27	¢4.27
Customer Charge	\$4.37	\$4.37
Distribution Charge	#0.01 606	£4.00
1st 250 kWh	\$0.01606	\$4.02
excess of 250 kWh	\$0.04253 \$0.00040	\$17.94 \$0.27
Storm Recovery Adjustment Transmission Charge	\$0.00040	\$10.94
Stranded Cost Charge	\$0.01028	\$0.13
System Benefits Charge	\$0.00020	\$2.22
Electricity Consumption Tax	\$0.00055	\$0.37
Subtotal Retail Delivery Services	ψο.σοσο	\$40.26
Default Service Charge	\$0.07746	<u>\$52.04</u>
Total Bill		\$92.30
\$ Increase in 672 kWh Total Residential Bill		\$0.80
% Increase in 672 kWh Total Residential Bill		0.87%

Granite State Electric Company d/b/a National Grid Docket DE 11-254 Direct Testimony of Scott M. McCabe

Schedule SMM-12 Proposed Summary of Rates

GRANITE STATE ELECTRIC COMPANY RATES EFFECTIVE JANUARY 1, 2012 FOR USAGE ON AND AFTER JANUARY 1, 2012

Rate	Blocks	Distribution Charge (1), (2), (3), (4)	Storm Recovery Adjustment Factor	Electricity Consumption Tax	Transmission Charge	Systems Benefits Charge	Stranded Cost Charge	Total Retail Delivery Services
D	Customer Charge 1st 250 kWh Excess 250 kWh Off Peak kWh Farm kWh D-6 kWh	\$4.37 \$0.01606 \$0.04253 \$0.01534 \$0.02522 \$0.01606	\$0.00040 \$0.00040 \$0.00040 \$0.00040 \$0.00040	\$0.00055 \$0.00055 \$0.00055 \$0.00055 \$0.00055	\$0.01677 \$0.01677 \$0.01677 \$0.01677 \$0.01677	\$0.00330 \$0.00330 \$0.00330 \$0.00330 \$0.00330	\$0.00090 \$0.00090 \$0.00090 \$0.00090 \$0.00090	\$4.37 \$0.03679 \$0.06326 \$0.03607 \$0.04595 \$0.03679
D-10	Customer Charge On Peak kWh Off Peak kWh	\$7.50 \$0.04735 (\$0.00034)	\$0.00040 \$0.00040	\$0.00055 \$0.00055	\$0.01663 \$0.01663	\$0.00330 \$0.00330	\$0.00089 \$0.00089	\$7.50 \$0.06599 \$0.01830
G-1	Customer Charge Demand Charge On Peak kWh Off Peak kWh	\$93.45 \$4.08 \$0.00108 (\$0.00026)	\$0.00040 \$0.00040	\$0.00055 \$0.00055	\$0.01394 \$0.01394	\$0.00330 \$0.00330	\$0.00090 \$0.00090	\$93.45 \$4.08 \$0.02058 \$0.01924
G-2	Customer Charge Demand Charge All kWh	\$25.01 \$4.50 \$0.00005	\$0.00040	\$0.00055	\$0.01625	\$0.00330	\$0.00090	\$25.01 \$4.50 \$0.02093
G-3	Customer Charge All kWh	\$5.53 \$0.03048	\$0.00040	\$0.00055	\$0.01658	\$0.00330	\$0.00090	\$5.53 \$0.05152
М	All kWh see tariff for luminares &	(\$0.00026)	\$0.00040	\$0.00055	\$0.01094	\$0.00330	\$0.00091	\$0.01447
т	Customer Charge All kWh	\$5.65 \$0.01986	\$0.00040	\$0.00055	\$0.01672	\$0.00330	\$0.00090	\$5.65 \$0.03853
V	Minimum Charge All kWh	\$5.90 \$0.02817	\$0.00040	\$0.00055	\$0.01870	\$0.00330	\$0.00090	\$5.90 \$0.04985

(1) Distribution Energy Charges include a Business Profits Tax Surcharge of \$0.00057 per kWh for usage on and after 8/1/01

(2) Distribution Energy Charges include the following credits per kWh in accordance with page 93 of the tariff for usage on and after 5/1/10

Rate Class	Credit per kWh
D	(\$0.00017)
D-10	(\$0.00008)
G-3	(\$0.00017)
T	(\$0.00007)
V	(\$0.00009)

(3) Distribution Energy Charges include a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor of (\$0.00083) per kWh for usage on and after 7/1/11

(4) Distribution Energy Charges include a Green Up Service Recovery Adjustment Factor of \$0.00000 per kWh for usage on and after 7/1/11

System Benefits Charge-Energy Efficiency System Benefits Charge-Statewide Energy Assistance Program Total System Benefits Charge		Effective 7/1/11, usage on and after Effective 7/1/11, usage on and after
Transmission Cost Adjustment Factor	various	Effective 1/1/11, usage on and after
Stranded Cost Adjustment Factor	various	Effective 1/1/11, usage on and after
Default Service Charge		
Residential & Small Commercial (D, D-10, G-3, M, T, V)	\$0.07746	Effective 11/1/11, usage on and after
Medium / Large Commercial & Industrial (G-1, G-2)	\$0.06799	Effective 11/1/11, usage on and after
	\$0.08131	Effective 12/1/11, usage on and after
	\$0.09170	Effective 1/1/12, usage on and after
Electricity Consumption Tay	\$0,00055	Effective 5/1/01 usage on and after

Issued: Issued by:/s/ Thomas B. King
Thomas B. King
Thomas B. King

Title:

President

(Issued in Compliance with Order No. _____ in Docket No. DE 11-254 dated December __, 2011)

Effective: January 1, 2012